

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	367,388	--	--	490,846	-49,409	-28,674	2,515	764,031	13,605	0	147,013
Natural Gas Plant Liquids and Liquefied Refinery Gases	168,539	-4,152	29,590	16,590	-31,310	--	8,498	20,558	62,255	87,946	63,185
Pentanes Plus	19,690	-4,152	--	23	31,760	--	-168	4,659	43,374	-544	9,829
Liquefied Petroleum Gases	148,849	--	29,590	16,567	-63,070	--	8,666	15,899	18,881	88,490	53,356
Ethane/Ethylene	51,823	--	--	--	-21,848	--	117	--	14,629	15,229	5,297
Propane/Propylene	64,401	--	24,787	13,242	-34,020	--	2,879	--	1,527	64,004	28,810
Normal Butane/Butylene	21,047	--	5,477	1,726	-8,512	--	5,250	4,747	2,723	7,018	16,880
Isobutane/Isobutylene	11,578	--	-674	1,599	1,310	--	420	11,152	2	2,239	2,369
Other Liquids	--	205,800	--	1,809	-56,017	-7,948	94	139,859	5,701	-2,010	67,304
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	205,807	--	298	-125,246	-13,685	203	63,475	3,496	0	8,215
Hydrogen	--	--	--	--	--	7,525	--	7,525	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	3	--	--	--	-1	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	205,804	--	247	-125,246	-21,426	231	55,654	3,494	0	8,201
Fuel Ethanol	--	191,846	--	--	-121,476	-14,806	284	52,647	2,633	0	7,341
Renewable Fuels Except Fuel Ethanol	--	13,958	--	247	-3,770	-6,620	-53	3,007	861	0	860
Other Hydrocarbons	--	--	--	51	--	217	-28	296	--	0	14
Unfinished Oils	--	--	--	--	-3,607	--	1,224	-3,985	1,164	-2,010	14,097
Motor Gasoline Blend. Comp. (MGBC)	--	-7	--	1,511	72,836	5,737	-1,333	80,369	1,041	0	44,992
Reformulated	--	--	--	--	16,745	-6,998	-5	9,751	1	0	6,124
Conventional	--	-7	--	1,511	56,091	12,736	-1,328	70,618	1,041	0	38,868
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	509	941,597	5,531	41,112	15,689	-387	--	13,253	991,572	61,751
Finished Motor Gasoline	--	509	555,940	65	5,282	9,069	-880	--	2,958	568,787	6,445
Reformulated	--	--	79,145	--	--	7,801	--	--	--	86,946	--
Conventional	--	509	476,795	65	5,282	1,268	-880	--	2,958	481,841	6,445
Finished Aviation Gasoline	--	--	425	1	46	--	-24	--	--	496	153
Kerosene-Type Jet Fuel	--	--	49,621	--	6,483	--	-250	--	3,329	53,025	6,537
Kerosene	--	--	389	1	182	--	-116	--	252	436	99
Distillate Fuel Oil	--	--	211,428	495	32,713	6,620	97	--	1,692	249,468	31,991
15 ppm sulfur and under	--	--	211,176	215	32,073	6,620	-191	--	686	249,589	30,829
Greater than 15 ppm to 500 ppm sulfur	--	--	679	--	640	--	-172	--	795	696	331
Greater than 500 ppm sulfur	--	--	-427	280	--	--	460	--	210	-817	831
Residual Fuel Oil ⁶	--	--	10,782	622	-5,297	--	-98	--	1,718	4,487	1,195
Less than 0.31 percent sulfur	--	--	666	--	--	--	39	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	1,417	313	--	--	-33	--	NA	NA	124
Greater than 1.00 percent sulfur	--	--	8,699	309	-5,263	--	-104	--	NA	NA	1,029
Petrochemical Feedstocks	--	--	5,944	967	-556	--	-212	--	--	6,567	543
Naphtha for Petro. Feed. Use	--	--	4,680	558	-646	--	-182	--	--	4,774	410
Other Oils for Petro. Feed. Use	--	--	1,264	409	90	--	-30	--	--	1,793	133
Special Naphthas	--	--	270	375	270	--	-40	--	--	955	113
Lubricants	--	--	1,919	1,473	1,471	--	-33	--	1,137	3,759	636
Waxes	--	--	252	44	--	--	9	--	227	60	51
Petroleum Coke	--	--	39,887	112	--	--	-78	--	1,174	38,903	1,118
Marketable	--	--	29,442	112	--	--	-78	--	1,174	28,458	1,118
Catalyst	--	--	10,445	--	--	--	--	--	--	10,445	--
Asphalt and Road Oil	--	--	31,161	1,376	421	--	1,235	--	765	30,958	12,750
Still Gas	--	--	30,309	--	--	--	--	--	--	30,309	--
Miscellaneous Products	--	--	3,270	--	97	--	3	--	2	3,362	120
Total	535,927	202,157	971,187	514,776	-95,624	-20,933	10,720	924,448	94,814	1,077,509	339,253

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.